

TARLAC II ELECTRIC COOPERATIVE, INC
San Nicolas, Concepcion, Tarlac

SCHEDULE OF RATES
FOR THE BILLING MONTH OF SEPTEMBER 2024

| | | LOW VOLTAGE | | HIGHER VOLTAGE |
|--|----------------|--------------------------------------|----------------|----------------|
| | | SMALL COMM - LARGE COMM - INDUSTRIAL | LARGE COM & | |
| | RESIDENTIAL | PUBLIC BLDGS AND ST. LIGHTS | | INDUSTRIAL |
| Generation Charges : (PhP/kWh) | | | | |
| Generation System Charge | 7.2712 | 7.2712 | 7.2712 | 7.2712 |
| Transmission Charges: (PhP/kWh) | | | | |
| Transmission System Charge | 0.9056 | 0.9057 | 0.9057 | 0.0000 |
| System Loss Charge (PhP/kWh) | 0.7735 | 0.7735 | 0.7735 | 0.7735 |
| Distribution Charges : (PhP/kWh) | | | | |
| Distribution System Charge | 0.5782 | 0.7595 | 0.7595 | 0.0000 |
| Supply Charge : | | | | |
| Supply System Charge (PhP/kWh) | 0.6001 | | | |
| Metering Charge : | | | | |
| Metering System Charge (PhP/kWh) | 0.4326 | | | |
| Reinvestment Fund for Sustainable Capex (RFSC) | 0.2904 | 0.2904 | 0.2904 | 0.2904 |
| Universal Charges: (PhP/kWh) | | | | |
| Missionary Electrification | 0.1822 | 0.1822 | 0.1822 | 0.1822 |
| Environmental Charge | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| NPC Stranded Contract Cost | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| NPC Stranded Debt (uptoyr2026) | 0.0428 | 0.0428 | 0.0428 | 0.0428 |
| Other Charges & Adjustments : | | | | |
| Feed-in Tariff Renewable-(FIT-ALL) | 0.0838 | 0.0838 | 0.0838 | 0.0838 |
| Lifeline rate Subsidy/(Discount) | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Senior Citizen Subsidy | 0.0001 | 0.0001 | 0.0001 | 0.0001 |
| Total (PhP/kWh) | 11.1605 | 10.3092 | 10.3092 | 8.6440 |
| Add (Supply and Metering) | | | | |
| Retail Customer Charge (PhP/kWh) | | | | |
| Supply Charge (PhP/Cust./Mo.) | | 42.92 | 42.92 | 42.92 |
| Metering Charge (PhP/Meter/Mo.) | 5.00 | 35.94 | 35.94 | 35.94 |
| Reinstated PPD "PPD Adj" (PhP/Cust./Mo.) | | 0.00 | 0.00 | 0.00 |
| Total (PhP/Cust./Mo.) Before VAT | 5.00 | 78.86 | 78.86 | 78.86 |
| Add 12 % VAT | 0.60 | 9.46 | 9.46 | 9.46 |
| TOTAL (PhP/Cust./Mo.) After VAT | 5.60 | 88.32 | 88.32 | 88.32 |
| TOTAL (PhP/kWh)Before VAT | 11.1605 | 10.3092 | 10.3092 | 8.6440 |
| Add Generation Vat | 0.7797 | 0.7797 | 0.7797 | 0.7797 |
| Transmission Vat | 0.0981 | 0.0981 | 0.0981 | 0.1480 |
| System Loss Vat | 0.0831 | 0.0831 | 0.0831 | 0.0831 |
| Distribution Vat 12% | 0.228156 | 0.125988 | 0.125988 | 0.034848 |
| Others Charges Vat 12% | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Total (PhP/kWh) Added VAT | 1.1890 | 1.0869 | 1.0869 | 1.0456 |
| TOTAL (PhP/kWh)After VAT | 12.3495 | 11.3961 | 11.3961 | 9.6896 |
| Transmission Demand Charge (PhP/Kw) | | 0.00 | 0.00 | 521.20 |
| Distribution Demand Charge (PhP/Kw) | | 0.00 | 0.00 | 219.68 |
| Total Demand Charge (PhP/kw Before VAT) | | 0.00 | 0.00 | 740.88 |
| Note :Transco Demand x transco Vatable x 12% | | 0.0000 | 0.0000 | 0.0000 |
| Distribution Demand x 12% | | 0.0000 | 0.0000 | 26.36 |
| Total Demand Charge (PhP/Kw) After VAT | | 0.00 | 0.00 | 767.25 |