TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II) San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For SEPTEMBER 2018 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA)	Cost for the	Generation
	%		Cost	SS, and Other Billi	Month (Php)	Cost
	Total kWh			adjustment)		(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	43.40%	11,621,280	64,565,866.48	(413,262.11)	64,152,604.38	5.5203
2.SMC Cosolidated Power	35.87%	9,605,784	46,992,674.10	(1,181,568.38)	45,811,105.72	4.7691
3.						
WESM	20.74%	5,553,125	16,997,526.33		16,997,526.33	3.0609
SELF-GENERATION						
SALE FOR RESALE						
SUB-TOTAL	100.00%	26,780,189	128,556,066.91	(1,594,830.49)	126,961,236.43	4.7409
OTHER IBB						
Energy Recovered (Pilferages)					(3,571.43)	
TOTAL		26,780,189	128,556,066.91	(1,594,830.49)	126,957,665.00	4.7407
OTHERS (Over/Under) ERC Case						
TOTAL Php/kWh						4.7407

Note : IBB directly connected to 230kv line Applied 50% PPD and Collection Efficiency 105247188.2 21,710,476.79