TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II) San Nicolas, Concepcion,Tarlac

BREAKDOWN OF GENERATION CHARGES For OCTOBER 2018 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA)	Cost for the	Generation
	%		Cost	SS, and Other Billi	Month (Php)	Cost
	Total kWh			adjustment)		(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
DUATERAL						
BILATERAL						
CONTRACTS W/ IPPs						
GenPower Mariveles_GMPC	41.86%	11,457,601	66,824,445.69	(418,618.40)	66,405,827.29	5.7958
2.SMC Cosolidated Power	34.86%	9,541,229	48,835,986.61	(1,179,480.49)	47,656,506.12	4.9948
3.						
WESM	23.29%	6,373,914	18,992,883.40		18,992,883.40	2.9798
SELF-GENERATION						
SALE FOR RESALE						
SUB-TOTAL	100.00%	27,372,744	134,653,315.70	(1,598,098.89)	133,055,216.81	4.8609
OTHER IBB					0.00	
Energy Recovered (Pilferages)					0.00	
TOTAL		27,372,744	134,653,315.70	(1,598,098.89)	133,055,216.81	4.8609
OTHERS (Over/Under) ERC Case #203	14-018CF					
TOTAL Php/kWh	•		•			4.8609

Note : IBB directly connected to 230kv line Applied 50% PPD and Collection Efficiency