

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For JULY 2019 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment) (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	39.29%	13,333,019	59,768,546.51	(24,923,957.92)	34,844,588.60	2.6134
2. SMC Cosolidated Power	18.22%	6,184,369	31,146,575.68	(774,284.13)	30,372,291.56	4.9111
3. WESM	42.48%	14,415,759	135,359,793.46		135,359,793.46	9.3897
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.00%	1,428	8,163.02		8,163.02	5.7164
SUB-TOTAL	100.00%	33,934,575	226,283,078.67	(25,698,242.04)	200,584,836.63	5.9109
OTHER						
Energy Recovered (Pilferages)						
TOTAL		33,934,575	226,283,078.67	(25,698,242.04)	200,584,836.63	5.9109
OTHERS (Over/Under) ERC Case #2014-018CF						
TOTAL Php/kWh						5.9109

Applied 50% PPD and Collection Efficiency, 100% UCCB