## TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II) San Nicolas, Concepcion, Tarlac

## BREAKDOWN OF GENERATION CHARGES For NOVEMBER 2019 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA)	Cost for the	Generation
	%		Cost	NSS, and Other Billing	Month (Php)	Cost
	Total kWh			adjustment)		(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
	ļ					
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	33.00%	10,237,544	46,683,340.70	(462,662.72)	46,220,677.98	4.5148
2. SMC Cosolidated Power	48.53%	15,055,920	74,566,893.76	(1,855,173.81)	72,711,719.95	4.8294
3. WESM	18.46%	5,726,600	29,593,174.55		29,593,174.55	5.1677
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.01%	2,198	11,197.05		11,197.05	5.0942
SUB-TOTAL	100.00%	31,022,262	150,854,606.06	(2,317,836.53)	148,536,769.53	4.7881
OTHER						
Energy Recovered (Pilferag	ges)					
TOTAL		31,022,262	150,854,606.06	(2,317,836.53)	148,536,769.53	4.7881
OTHERS (Over/Under) ERC Case #2	2014-018CF					
TOTAL Php/kWh			_			4.7881

Applied 50% PPD and Collection Efficiency