TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II) San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For July 2024 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA)	Cost for the	Generation
	%		Cost	NSS, and Other Billing	Month (Php)	Cost
	Total kWh			adjustment)/ and Discount		(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMEC	36.52%	14,894,880	88,162,076.10	-555,722.87	87,606,353.24	5.8816
1. GenPower Dinginin_GnPD	16.96%	6,919,200	41,120,900.46	-302,664.56	40,818,235.91	5.8993
2. Limay Power Inc.	20.49%	8,359,007	58,565,173.33	-907,311.92	57,657,861.41	6.8977
3. WESM	25.76%	10,508,318	111,529,656.20		111,529,656.20	10.6135
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.27%	108,741	519,214.73		519,214.73	4.7748
SUB-TOTAL	100.00%	40,790,146	299,897,020.82	-1,765,699.33	298,131,321.48	7.3089
OTHER						
Energy Recovered (Pilferages)					-20,788.54	
TOTAL		40,790,146	299,897,020.82	-1,765,699.33	298,110,532.94	7.3084
Less Threshold triggered						(2.2329)
TOTAL Php/kWh		40,790,146				5.0755
Analised EOO/ DDD and Callestian Ed						

Applied 50% PPD and Collection Efficiency

VAT not included