TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II) San Nicolas, Concepcion,Tarlac

BREAKDOWN OF GENERATION CHARGES For March 2025 BILLING RATE

		(A)	(B)	C	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA)	Cost for the	Generation
	%		Cost	NSS, and Other Billing	Month (Php)	Cost
	Total kWh		adjustment)/ and Discount			(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMEC	42.43%	14,403,840	83,700,564.17	-598,702.91	83,101,861.27	5.7694
2. Limay Power Inc.	24.05%	8,164,916	52,029,625.75	-1,079,430.82	50,950,194.94	6.2401
3. Southwest Luzon Power Generation Corporatio	4116.52%	7,071,525	41,294,170.24		41,294,170.24	5.8395
3. WESM	12.19%	4,138,231	15,206,181.22		15,206,181.22	3.6746
4. Net Metering	0.51%	171,784	885,769.79		885,769.79	5.1563
SUB-TOTAL	4195.69%	33,950,296	193,116,311.17	-1,678,133.72	191,438,177.45	5.6388
OTHER						
Energy Recovered (Pilferages)					-26,250.01	
TOTAL		33,950,296	193,116,311.17	-1,678,133.72	191,411,927.44	5.6380
Triggered threshold adj.						
TOTAL Php/kWh		33,950,296				5.6380

Applied 50% PPD and Collection Efficiency

VAT not included