TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For April 2025 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA)	Cost for the	Generation
	%		Cost	NSS, and Other Billing	Month (Php)	Cost
	Total kWh		adjustment)/ and Discount			(Php/kWH)
SOURCE	Purchased	Wh Purchase	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
GenPower Mariveles_GMEC	28.05%	9,554,976	53,715,186.26	-554,066.55	53,161,119.71	5.5637
2. Limay Power Inc.	22.16%	7,548,290	48,496,156.96	-1,006,812.21	47,489,344.75	6.2914
3. Southwest Luzon Power Generation Corporat	3226.47%	6,384,000	37,279,368.00		37,279,368.00	5.8395
3. WESM	30.47%	10,379,077	72,744,945.24		72,744,945.24	7.0088
4. Net Metering	0.58%	197,863	1,115,551.56		1,115,551.56	5.6380
SUB-TOTAL	3307.73%	34,064,206	213,351,208.02	-1,560,878.76	211,790,329.26	6.2174
OTHER						
Energy Recovered (Pilferages)					0.00	
TOTAL		34,064,206	213,351,208.02	-1,560,878.76	211,790,329.26	6.2174
Triggered threshold adj.						
TOTAL Php/kWh		34,064,206				6.2174

Applied 50% PPD and Collection Efficiency

VAT not included