TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For JULY 2025 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA	Cost for the	Generation
	%		Cost	S, and Other Bill	Month (Php)	Cost
	Total kWh		adjustment)/ and Discount			(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMEC	28.82%	12,215,193	67,810,650.99	-569,955.14	67,240,695.86	5.5047
2. Limay Power Inc.	19.94%	8,453,090	49,495,790.35	-1,083,554.52	48,412,235.84	5.7272
3. Southwest Luzon Power Generation Corpor	3514.71%	7,440,000	42,541,176.00		42,541,176.00	5.7179
3. WESM	33.19%	14,066,943	61,134,480.56		61,134,480.56	4.3460
4. Net Metering	0.50%	211,682	1,108,388.15		1,108,388.15	5.2361
SUB-TOTAL	3597.15%	42,386,908	222,090,486.05	-1,653,509.65	220,436,976.40	5.2006
OTHER						
Energy Recovered (Pilferages)					-8,546.43	
TOTAL		42,386,908	222,090,486.05	-1,653,509.65	220,428,429.97	5.2004
Triggered threshold adj.						
TOTAL Php/kWh		42,386,908				5.2004

Applied 50% PPD and Collection Efficiency

VAT not included