TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II) San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES FOR NOVEMBER 2025 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA	Cost for the	Generation
	%		Cost	SS, and Other Billi	Month (Php)	Cost
	Total kWh		adjustment)/ and Discount			(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles -GMEC	33.87%	12,830,500	72,013,870.45	-642,492.96	71,371,377.50	5.5626
2. Limay Power Inc.	18.40%	6,971,940	44,932,689.19	-911,134.77	44,021,554.42	6.3141
3. Therma Luzon Inc. (TLI)	20.91%	7,920,000	33,955,000.10	-175,595.91	33,779,404.20	4.2651
4. Masinloc Power Co Ltd (MPCL)	17.49%	6,625,284	38,360,929.68	-321,480.21	38,039,449.48	5.7416
5. WESM	8.75%	3,315,905	18,011,765.48		18,011,765.48	5.4319
6. Net Metering	0.59%	221,646	1,309,085.66		1,309,085.66	5.9062
SUB-TOTAL	100.00%	37,885,275	208,583,340.56	-2,050,703.84	206,532,636.73	5.4515
OTHER						
Energy Recovered (Pilferages)					-5,823.94	
TOTAL		37,885,275	208,583,340.56	-2,050,703.84	206,526,812.79	5.4514
Triggered threshold adj.						
TOTAL Php/kWh		37,885,275				5.4514

Applied 50% PPD and Collection Efficiency

VAT not included